

Indianapolis Power & Light Company							
2022 TDSIC, FAC, ECR, DSM, GPR, CAP, OSS, and RTO Contract Riders - Updated 11/30/2022							
Effective Date	Metered Electric Service		Residential	Small C & I	Large C & I	Large C & I	Lighting
	Regular First Reading District	Special First Reading District	RS, RT, RU, RV, RW, RC, RD, RE, RF, RG, RH, RI, RJ, RK, RL, ES, EC, EH, CR, EE1, EV1	SS, SH, SE, OES, CB, UW, EV2	SL, PL, PH, EV3	HL1, HL2, HL3, HL4	APL, BPL, CPL, MU1, MU4
			Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE - Rider 3							
Cause #45264 - TDSIC 3 (Effective Nov. 2021)							
Jan - Jun	41	01	\$0.001326	\$0.001119	PH, SL \$0.000704 PL \$0.000457	\$0.000457	\$0.001305
Cause #45264 - TDSIC 3 (Following URT Repeal)							
Jul - Oct	41	01	\$0.001306	\$0.001102	PH, SL \$0.000693 PL \$0.000451	\$0.000451	\$0.001267
Cause #45264 - TDSIC 5							
Nov - Dec	41	01	\$0.003514	\$0.003022	PH, SL \$0.001935 PL \$0.001206	\$0.001206	\$0.004320
FUEL ADJUSTMENT CHARGE - Rider 6							
Cause #38703 - FAC 133 (Effective Dec. 2020)							
Jan - Feb	41	01	\$0.005350	\$0.005350	\$0.005350	\$0.005350	-\$0.008576
Cause #38703 - FAC 134							
Mar - May	41	01	\$0.007418	\$0.007418	\$0.007418	\$0.007418	\$0.007418
Cause #38703 - FAC 135							
Jun	41	01	\$0.013673	\$0.013673	\$0.013673	\$0.013673	\$0.013673
Cause #38703 - FAC 135 (Following URT Repeal)							
Jul - Aug	41	01	\$0.013472	\$0.013472	\$0.013472	\$0.013472	\$0.013472
Cause #38703 - FAC 136							
Sept - Nov	41	01	\$0.029255	\$0.029255	\$0.029255	\$0.029255	\$0.029255
Cause #38703 - FAC 137							
Dec	41	01	\$0.032529	\$0.032529	\$0.032529	\$0.032529	\$0.032529
ENVIRONMENTAL COMPLIANCE COST RECOVERY - Rider 20							
Cause #42170 - ECR 34 (Effective Mar. 2021)							
Jan - Feb	41	01	\$0.000186	\$0.000049	PH, SL -\$0.000042 PL \$0.000040	\$0.000040	-\$0.000041
Cause #42170 - ECR 35							
Mar - Jun	41	1	\$0.000196	\$0.000118	PH, SL \$0.000056 PL \$0.000086	\$0.000086	-\$0.000084
Cause #42170 - ECR 35 (Following URT Repeal)							
Jul - Dec	41	1	\$0.000194	\$0.000116	PH, SL \$0.000054 PL \$0.000084	\$0.000084	-\$0.000084
GREEN POWER - Rider 21							
Cause #44121 - GPR 14 (Effective Sept. 2021)							
Jan - Aug	41	01	\$0.003000	\$0.003000	\$0.003000	\$0.003000	N/A
Cause #44121 - GPR 15							
Sep - Dec	41	01	\$0.005500	\$0.005500	\$0.005500	\$0.005500	N/A
DEMAND SIDE MANAGEMENT - Rider 22							
Cause #43623 - DSM 21 (Effective Jan. 2022)							
Jan-Dec	41	01	\$0.009070 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000402 Opt-Out '9' \$0.001538 Opt-Out '0' \$0.001917 Opt-Out '1' \$0.003432 Opt-Out '2' \$0.005144 \$0.005235	\$0.006613 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000062 Opt-Out '9' \$0.000303 Opt-Out '0' \$0.001321 Opt-Out '1' \$0.003141 Opt-Out '2' \$0.003787	\$0.006613 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000062 Opt-Out '9' \$0.000303 Opt-Out '0' \$0.001321 Opt-Out '1' \$0.003141 Opt-Out '2' \$0.003787	\$0.006201 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000000 Opt-Out '9' \$0.000000 Opt-Out '0' \$0.000000 Opt-Out '1' \$0.000000 Opt-Out '2' \$0.003471	
Cause #43623 - DSM 21 (Following URT Repeal)							
Jan-Dec	41	01	\$0.008960 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000396 Opt-Out '9' \$0.001521 Opt-Out '0' \$0.001900 Opt-Out '1' \$0.003390 Opt-Out '2' \$0.005090 \$0.005169	\$0.006531 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000061 Opt-Out '9' \$0.000303 Opt-Out '0' \$0.001310 Opt-Out '1' \$0.003106 Opt-Out '2' \$0.003747	\$0.006531 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000061 Opt-Out '9' \$0.000303 Opt-Out '0' \$0.001310 Opt-Out '1' \$0.003106 Opt-Out '2' \$0.003747	\$0.006278 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000000 Opt-Out '9' \$0.000000 Opt-Out '0' \$0.000000 Opt-Out '1' \$0.000000 Opt-Out '2' \$0.003509	
CAPACITY ADJUSTMENT - Rider 24							
Cause #44795 - OSS 5 (Effective Jun. 2021)							
Jan - May	41	01	\$0.001116	\$0.001108	PH, SL \$0.001008 PL \$0.000882	\$0.000882	\$0.000744
Cause #44795 - OSS 6							
Jun	41	1	-\$0.000267	-\$0.000223	PH, SL -\$0.000176 PL -\$0.000158	-\$0.000158	-\$0.000121
Cause #44795 - OSS 6 (Following URT Repeal)							
Jun - Dec	41	1	-\$0.000263	-\$0.000220	PH, SL -\$0.000173 PL -\$0.000156	-\$0.000156	-\$0.000119
OFF SYSTEM SALES MARGIN SHARING ADJUSTMENT - Rider 25							
Cause #44795 - OSS 5 (Effective Jun. 2021)							
Jan - May	41	01	\$0.001009	\$0.000952	PH, SL \$0.000844 PL \$0.000749	\$0.000749	\$0.000543
Cause #44795 - OSS 6							
Jun	41	1	-\$0.002383	-\$0.002231	PH, SL -\$0.002011 PL -\$0.001762	-\$0.001762	-\$0.001519
Cause #44795 - OSS 6 (Following URT Repeal)							
Jul - Dec	41	1	-\$0.002346	-\$0.002197	PH, SL -\$0.001980 PL -\$0.001735	-\$0.001735	-\$0.001496
REGIONAL TRANSMISSION ORGANIZATION ADJUSTMENT - Rider 26							
Cause #44808 - RTO 5 (Effective Jun. 2021)							
Jan - Jun	41	01	\$0.000135	\$0.000131	PH, SL \$0.000119 PL \$0.000112	\$0.000112	\$0.000083
Cause #44808 - RTO 5 (Following URT Repeal)							
Jul - Oct	41	01	\$0.000126	\$0.000122	PH, SL \$0.000111 PL \$0.000105	\$0.000105	\$0.000078
Cause #44808 - RTO 6							
Nov - Dec	41	1	\$0.000278	\$0.000280	PH, SL \$0.000270 PL \$0.000219	\$0.000219	\$0.000226