

AES Indiana
2024 TDSIC, FAC, ECR, DSM, GPR, CAP, OSS, and RTO Contract Riders - Updated 12/30/2023

Effective Date	Metered Electric Service		Residential RS, RT, RU, RV, RW, RC, RD, RE, RF, RG, RH, RI, RJ, RK, RL, ES, EC, EH, CR, EE1, EV1	Small C & I SS, SH, SE, OES, CB, UW, EV2	Large C & I SL, PL, PH, EV3	Large C & I HL1, HL2, HL3, HL4	Lighting APL, BPL, CPL, MU1, MU4	
	Regular First Reading District	Special First Reading District	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE - Rider 3								
Cause #45264 - TDSIC 7 (Effective Nov. 2023)								
Jan - Oct	41	01	\$0.005875	\$0.004924	PH, SL \$0.003189 PL \$0.001891	\$0.001891	\$0.007505	
Cause #45264 - TDSIC 9								
Nov - Dec	41	01						
FUEL ADJUSTMENT CHARGE - Rider 6								
Cause #38703 - FAC 141 (Effective Dec. 2023)								
Jan - Feb	41	01	\$0.003364	\$0.003364	\$0.003364	\$0.003364	\$0.003364	
Cause #38703 - FAC 142								
Mar - May	41	01						
Cause #38703 - FAC 143								
Jun - Aug	41	01						
Cause #38703 - FAC 144								
Sept - Nov	41	01						
Cause #38703 - FAC 145								
Dec	41	01						
ENVIRONMENTAL COMPLIANCE COST RECOVERY - Rider 20								
Cause #42170 - ECR 37 (Effective Mar. 2023)								
Jan - Feb	41	01	\$0.000723	\$0.000697	PH, SL \$0.000665 PL \$0.000539	\$0.000539	\$0.000575	
Cause #42170 - ECR 38								
Mar - Dec	41	01						
GREEN POWER - Rider 21								
Cause #44121 - GPR 16 (Effective Sept. 2023)								
Jan - Aug	41	01	\$0.003000	\$0.003000	\$0.003000	\$0.003000	N/A	
Cause #44121 - GPR 17								
Sep - Dec	41	01						
DEMAND SIDE MANAGEMENT - Rider 22								
Cause #43623 - DSM 24 (Effective Jan. 2024)								
Jan - Dec	41	01		\$0.007499 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000137 Opt-Out '9' -\$0.000009 Opt-Out '0' -\$0.000255 Opt-Out '1' -\$0.002638 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.000000 \$0.003891	\$0.006633 Opt-Out '7' \$0.000000 Opt-Out '8' -\$0.000044 Opt-Out '9' \$0.000115 Opt-Out '0' \$0.000461 Opt-Out '1' -\$0.000631 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.000000 Opt-Out '4' \$0.003580	\$0.006633 Opt-Out '7' \$0.000000 Opt-Out '8' -\$0.000044 Opt-Out '9' \$0.000115 Opt-Out '0' \$0.000461 Opt-Out '1' -\$0.000631 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.000000 Opt-Out '4' \$0.003580	\$0.006917 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000000 Opt-Out '9' \$0.000000 Opt-Out '0' \$0.000000 Opt-Out '1' \$0.000000 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.000000 Opt-Out '4' \$0.002670	
CAPACITY ADJUSTMENT - Rider 24								
Cause #44795 - OSS 7 (Effective Jun. 2023)								
Jan - May	41	01	\$0.001886	\$0.001807	PH, SL \$0.001784 PL \$0.001390	\$0.001390	\$0.001592	
Cause #44795 - OSS 8								
Jun - Dec	41	01						
OFF SYSTEM SALES MARGIN SHARING ADJUSTMENT - Rider 25								
Cause #44795 - OSS 7 (Effective Jun. 2023)								
Jan - May	41	01	-\$0.001346	-\$0.001258	PH, SL -\$0.001118 PL -\$0.000978	-\$0.000978	-\$0.000947	
Cause #44795 - OSS 8								
Jun - Dec	41	01						
REGIONAL TRANSMISSION ORGANIZATION ADJUSTMENT - Rider 26								
Cause #44808 - RTO 7 (Effective Nov. 2023)								
Jan - Sep	41	01	-\$0.000177	-\$0.000175	PH, SL -\$0.000159 PL -\$0.000137	-\$0.000137	-\$0.000166	
Cause #44808 - RTO 8								
Oct - Dec	41	01						