

STANDARD CONTRACT RIDER NO. 22 (Continued)

D. The DSM Adjustment Factor to be effective for all bills rendered for electric service after approval will be:

	Non-Opt Out Customers	Opt-Out 2024 Customers	Opt-Out 2023 Customers	Opt-Out 2022 Customers	Opt-Out 2021 Customers	Opt-Out 2020 Customers	Opt-Out 2019 Customers	Opt-Out 2018 Customers
Tariff Class	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh
Rates RS, CW, and EVX (with associated Rate RS service)	0.003891	--	--	--	--	--	--	--
Rates SS, SH, OES, UW, CW, and EVX (with associated Rate SS service)	0.007499	0.002637	0.000000	0.000000	(0.002638)	(0.000255)	(0.000009)	0.000137
Rates PL, PH, HL, SL, and EVX (with associated SL service) customers	0.006633	0.003580	0.000000	0.000000	(0.000631)	0.000461	0.000115	(0.000044)
Rates MU-1 and APL	0.006917	0.002670	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

Note that customers who have elected to opt out effective January 1, 2017 or earlier (Opt-Out 2017 and earlier) will have a factor of zero under Standard Contract Rider No. 22.

E. Opt Out Procedures

Pursuant to Senate Enrolled Act 340, a customer shall be allowed to opt out of both participating in the Company’s energy efficiency programs and paying the Standard Contract Rider No. 22 rate adjustment (except for the Standard Contract Rider No. 22 Opt Out Rate Adjustment, shown above), provided each of the following conditions are met:

1. The customer must receive service(s) at a single site (contiguous property) and must have greater than one (1) megawatt of demand in the preceding twelve (12) months, as measured by a single demand meter (a single service), at such single site.

Issued Pursuant to
Cause No. 43623 – DSM 23
Effective
December 29, 2023
Indiana Utility Regulatory Commission
Energy Division

Effective December 29, 2023