STANDARD CONTRACT RIDER NO. 26
REGIONAL TRANSMISSION ORGANIZATION ADJUSTMENT
(Applicable to Rates RS, UW, CW, SS, MD, SH, OES, SL, PL, PH, HL, MU-1, APL, CSC, and EVX)

In addition to the rates and charges set forth in the above mentioned Rates, a Regional Transmission Organization (RTO) Adjustment applicable for approximately twelve (12) months or until superseded by a subsequent factor shall be made in accordance with the following provisions:

A. The RTO Adjustment shall be calculated by multiplying the KWH billed by an Adjustment Factor per KWH established according to the following formula:

$$RTO = \frac{NFC - (\$A - \$B)}{S} \quad \text{(For each rate class)}$$

where:

1. "NFC" is the estimate of the net Non-Fuel Costs billed by the Midcontinent Independent System Operator ("MISO") for the annual period beginning November 2026 including but not limited to the following charge types:

   (a) Schedule 10 – ISO Cost Recovery Adder and Schedule 10-FERC – FERC Annual Charges Recovery, or any successor provisions, of the Open Access Transmission and Energy Markets Tariff for the MISO ("MISO TEMT) or any successor tariff;
   (b) Schedule 16 – Financial Transmission Rights Administrative Service Cost Recovery Adder, or successor provision, of the MISO TEMT or any successor tariff;
   (c) Schedule 17 – Energy and Operating Reserve Markets Market Support Administrative Cost Recovery Adder, or successor provision, of the MISO TEMT or any successor tariff;
   (d) Schedule 24 – Control Area Operator Cost Recovery, or successor provision, of the MISO TEMT or any successor tariff;
   (e) Schedule 26 –Network Upgrade Charge from MISO Transmission Expansion Plan; or any successor tariff;
   (f) Schedule 26-A –Real Time MVP Distribution Amount; or any successor tariff;
   (g) Costs that are not otherwise recovered by MISO through other charges and are socialized for recovery from all market participants including Company ("uplift costs"), including the Real Time Revenue Neutrality Uplift Amount, and Real Time Miscellaneous Amount billed by MISO.

2. "A" is the $33,172,000 of MISO Non-Fuel Costs included in the determination of basic charges for service in Cause No. 46258.

3. "B" is the $3,579,000 of MISO transmission revenues included in the determination of basic charges for service in Cause No. 46258.

4. "S" is the estimated kilowatt-hour sales, for the same estimated period set forth in "NFC" consisting of the net sum in kilowatt-hours of:

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STANDARD CONTRACT RIDER NO. 26 (continued)

(a) Net generation,
(b) Purchases and
(c) Interchange-in, less
(d) Inter-system Sales,
(e) Energy Losses and Company Use

B. The RTO Adjustment Factor as computed above for each rate class shall be further modified to allow the recovery of revenue-based tax charges occasioned by the RTO Adjustment revenues.

C. The RTO Adjustment Factor may be further modified to reflect the difference between the actual and estimated Non-Fuel costs and RTO Adjustment revenues during the period May 2025 through April 2026.

D. The RTO Adjustment Factor to be effective for all bills beginning with the date below will be:

$0.002045 per KWH for Rates RS, CW, and EVX (with associated Rate RS service)

$0.001996 per KWH for Rates SS, SH, OES, UW, CW, and EVX (with associated Rate SS service)

$0.001583 per KWH for Rate PL and HL

$0.001698 per KWH for Rates SL and PH, and EVX (with associated Rate SL service)

$0.000857 per KWH for Rates MU-1 and APL

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