

Indianapolis Power & Light Company
2019 FAC, ECCRA, DSM, GPR, CAP, OSS, and RTO Contract Riders - Updated 11/27/2019

Effective Date	Metered Electric Service		Residential	Small C & I	Large C & I	Large C & I	Lighting
	Regular First Reading	Special First Reading	RS, RT, RU, RV, RW, RC, RD, RE, RF, RG, RH, RI, RJ, RK,	SS, SH, SE, OES, CB, UW, EV2	SL, PL, PH, EV3	HL1, HL2, HL3, HL4	APL, BPL, CPL, MU1, MU4
			Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH
FUEL ADJUSTMENT CHARGE - Rider 6							
Cause #45029 - Compliance							
Jan - Feb	41	01	-\$0.003022	-\$0.003022	-\$0.003022	-\$0.003022	-\$0.003022
Cause #38703 - FAC 122							
Mar - May	41	01	\$0.000285	\$0.000285	\$0.000285	\$0.000285	\$0.000285
Cause #38703 - FAC 123							
Jun - Aug	41	01	-\$0.002890	-\$0.002890	-\$0.002890	-\$0.002890	-\$0.002890
Cause #38703 - FAC 124							
Sep - Nov	41	01	-\$0.003484	-\$0.003484	-\$0.003484	-\$0.003484	-\$0.003484
Cause #38703 - FAC 125							
Dec	41	01	-\$0.005374	-\$0.005374	-\$0.005374	-\$0.005374	-\$0.005374
ENVIRONMENTAL COMPLIANCE COST RECOVERY - Rider 20							
Cause #45029 - Compliance							
Jan - Feb	41	01	-\$0.001530	-\$0.001365	PH, SL -\$0.001188 PL -\$0.000956	-\$0.001069	-\$0.000220
Cause #42170 - ECR 32							
Mar - Dec	41	01	-\$0.002699	-\$0.002168	PH, SL -\$0.001759 PL -\$0.001205	-\$0.001666	-\$0.001098
GREEN POWER - Rider 21							
Cause #44121-GPR-11							
Jan - Aug	41	01	\$0.002500	\$0.002500	\$0.002500	\$0.002500	N/A
Cause #44121-GPR-12							
Sep - Dec	41	1	\$0.001000	\$0.001000	\$0.001000	\$0.001000	N/A
DEMAND SIDE MANAGEMENT - Rider 22							
Cause #43623-DSM-18							
Jan-Dec	41	01	\$0.004207	\$0.004050 Opt-Out 'O' \$0.000000 Opt-Out '5' \$0.000000 Opt-Out '6' -\$0.000369 Opt-Out '7' -\$0.000652 Opt-Out '8' \$0.000089 Opt-Out '9' -\$0.000148	\$0.004225 Opt-Out 'O' \$0.000000 Opt-Out '5' \$0.000000 Opt-Out '6' -\$0.000156 Opt-Out '7' -\$0.000392 Opt-Out '8' \$0.000352 Opt-Out '9' \$0.000173	\$0.004225 Opt-Out 'O' \$0.000000 Opt-Out '5' \$0.000000 Opt-Out '6' -\$0.000156 Opt-Out '7' -\$0.000392 Opt-Out '8' \$0.000352 Opt-Out '9' \$0.000173	\$0.001267 Opt-Out 'O' \$0.000000 Opt-Out '5' \$0.000000 Opt-Out '6' \$0.000000 Opt-Out '7' -\$0.000127 Opt-Out '8' \$0.000000 Opt-Out '9' \$0.000012
CAPACITY ADJUSTMENT - Rider 24							
Cause #45029 - Compliance							
Jan - May	41	01	\$0.000780	\$0.000762	PH, SL \$0.000725 PL \$0.000633	\$0.000646	\$0.000384
Cause #44795 -OSS 3							
Jun - Dec	41	01	\$0.000729	\$0.000684	PH, SL \$0.000651 PL \$0.000573	\$0.000519	\$0.000374
OFF SYSTEM SALES MARGIN SHARING ADJUSTMENT - Rider 25							
Cause #45029 - Compliance							
Jan - May	41	01	-\$0.000607	-\$0.000562	PH, SL -\$0.000494 PL -\$0.000425	-\$0.000426	-\$0.000278
Cause #44795 -OSS 3							
Jun - Dec	41	01	-\$0.000627	-\$0.000569	PH, SL -\$0.000498 PL -\$0.000442	-\$0.000459	-\$0.000265
REGIONAL TRANSMISSION ORGANIZATION ADJUSTMENT - Rider 26							
Cause #45029 - Compliance							
Jan - Sep	41	01	-\$0.000028	\$0.000020	PH, SL \$0.000045 PL \$0.000020	\$0.000029	\$0.000044
Cause #44808 - ROT 3							
Oct - Dec	41	01	-\$0.000095	-\$0.000095	PH, SL -0.000133 PL -0.000122	-\$0.000145	\$0.000004

Note: Riders billed on a service rendered basis from December 5, 2018 through the end of the February 2019 billing cycle to coincide with new basic rates and charges
Note: Riders will convert back to a bills rendered basis effective with the March 2019 billing cycle.