

**Indianapolis Power & Light Company**  
**2017 FAC, ECCRA, DSM, GPR, CAP, OSS, and RTO Contract Riders - Updated 11/29/2017**

Effective Date	Metered Electric Service		Residential RS, RT, RU, RV, RW, RC, RD, RE, RF, RG, RH, RI, RJ, RK, RL, ES, EC, EH, CR, EE1, EV1	Small C & I SS, SH, SE, OES, CB, UW, EV2	Large C & I SL, PL, PH, EV3	Large C & I HL1, HL2, HL3	Lighting APL, BPL, CPL, MU1, MU4	
	Regular First Reading District	Special First Reading District	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	
<b>FUEL ADJUSTMENT CHARGE - Rider 6</b>								
Cause #38703-FAC-113								
Jan - Mar	41	01	\$0.002534	\$0.002534	\$0.002534	\$0.002534	\$0.002534	
Cause #38703-FAC-114								
Apr - May	41	01	\$0.003707	\$0.003707	\$0.003707	\$0.003707	\$0.003707	
Cause #38703-FAC-115								
Jun - Aug	41	01	\$0.000480	\$0.000480	\$0.000480	\$0.000480	\$0.000480	
Cause #38703-FAC-116								
Sep - Nov	41	01	\$0.003945	\$0.003945	\$0.003945	\$0.003945	\$0.003945	
Cause #38703-FAC-117								
Dec	41	01	\$0.001006	\$0.001006	\$0.001006	\$0.001006	\$0.001006	
<b>ENVIRONMENTAL COMPLIANCE COST RECOVERY - Rider 20</b>								
Cause #42170-ECR-27								
Jan - Feb	41	01	\$0.007962	\$0.007638	\$0.006815	\$0.005387	\$0.001657	
Cause #42170-ECR-28								
Mar - Aug	41	01	\$0.006970	\$0.005500	\$0.005211	\$0.004756	\$0.001975	
Cause #42170-ECR-29								
Sep - Dec	41	01	\$0.007778	\$0.007152	PH, SL \$0.006567 PL \$0.007394	\$0.006195	\$0.001869	
<b>GREEN POWER - Rider 21</b>								
Cause #44121-GPR-9								
Jan - Aug	41	01	\$0.001000	\$0.001000	\$0.001000	\$0.001000	N/A	
Cause #44121-GPR-10								
Sep - Dec	41	01	\$0.001900	\$0.001900	\$0.001900	\$0.001900	N/A	
<b>DEMAND SIDE MANAGEMENT - Rider 22</b>								
Cause #43623-DSM-14								
Jan - Jun	41	01	\$0.003482	\$0.003865 Opt-Out '0' \$0.000000 Opt-Out '5' \$0.000000 Opt-Out '6' \$0.001660 Opt-Out '7' \$0.002086	\$0.004038 Opt-Out '0' \$0.000000 Opt-Out '5' \$0.000000 Opt-Out '6' \$0.000904 Opt-Out '7' \$0.002193	\$0.004038 Opt-Out '0' \$0.000000 Opt-Out '5' \$0.000000 Opt-Out '6' \$0.000904 Opt-Out '7' \$0.002193	\$0.000927 Opt-Out '0' \$0.000000 Opt-Out '7' \$0.000362	
Cause #43623-DSM-15								
Jul - Dec	41	01	\$0.003862	\$0.005164 Opt-Out '0' \$0.000000 Opt-Out '5' \$0.000000 Opt-Out '6' \$0.001237 Opt-Out '7' \$0.003017	\$0.004932 Opt-Out '0' \$0.000000 Opt-Out '5' \$0.000000 Opt-Out '6' \$0.000843 Opt-Out '7' \$0.002870	\$0.004932 Opt-Out '0' \$0.000000 Opt-Out '5' \$0.000000 Opt-Out '6' \$0.000843 Opt-Out '7' \$0.002870	\$0.001326 Opt-Out '0' \$0.000193 Opt-Out '7' \$0.001015	
<b>CAPACITY ADJUSTMENT - Rider 24</b>								
Cause #44795								
Jan - May	41	01	\$0.000437	\$0.000396	\$0.000372	\$0.000310	\$0.000101	
Cause #44795-CAP-1								
Jun - Dec	41	01	\$0.000562	\$0.000489	\$0.000444	\$0.000398	\$0.000144	
<b>OFF SYSTEM SALES MARGIN SHARING ADJUSTMENT - Rider 25</b>								
Cause #44795								
Jan - May	41	01	\$0.000247	\$0.000224	\$0.000210	\$0.000175	\$0.000057	
Cause #44795-OSS-1								
Jun - Dec	41	01	\$0.000235	\$0.000204	\$0.000184	\$0.000165	\$0.000064	
<b>REGIONAL TRANSMISSION ORGANIZATION ADJUSTMENT - Rider 26</b>								
Cause #44808								
Jan - Sep	41	01	\$0.001192	\$0.001092	\$0.000999	\$0.000831	\$0.000301	
Cause #44808-RTO-1								
Oct - Dec	41	01	\$0.001638	\$0.001423	\$0.001348	\$0.001185	\$0.000413	