

March 5, 2021

Secretary of the Commission and
 Director of Electricity Division
 Indiana Utility regulatory Commission
 101 W. Washington St., Suite 1500E
 Indianapolis, IN 46204

RE: IPL d/b/a AES Indiana Tariff 30-Day Filing

Under 170 IAC 1-6, the Thirty-Day Administrative Filing Procedures and Guidelines Rule, Indianapolis Power & Light Company (“IPL”) submits herewith for filing a revision to our Tariff No. E-18 to reflect that IPL is now doing business as (d/b/a) AES Indiana. The filing also updates the Table of Contents to include references to Sheet 200.1 approved in Cause No. 45264-S1.

The following table summarizes the changes to Tariff No. E-18 that will be made, including the relevant sheet numbers:

Sheet Number	Tariff Section Title	Description of Change
All (154 total pages)	All	Add “d/b/a AES Indiana” after “Indianapolis Power & Light Company” to header.
N/A	Title Page	Add “D/B/A AES INDIANA” after “INDIANAPOLIS POWER & LIGHT COMPANY.”
3	Table of Contents	Add reference to “200.1” to Rule 20. Update reference from “200” to “200.1” for Rules 21 and 22.
120	Municipal Lighting and Other Devices	Remove “Indianapolis Power & Light Company” and the parentheses and quotation marks around “the ‘Company.’”
124	Municipal Lighting and Other Devices	Remove “Indianapolis Power & Light Company” and the parentheses and quotation marks around “the ‘Company.’”
159	Contract Riders for Master Tariff (Rider 7)	Change “Indianapolis Power & Light Company” to “the Company.”
179.52	Contract Riders for Master Tariff (Rider 22)	Change “Indianapolis Power & Light Company” to “the Company.”
180	Definitions	Add “d/b/a AES Indiana” after “Indianapolis Power & Light Company” in definition of the “Company.”
180	Definitions	Add definition for “IPL” to be defined as “Indianapolis Power & Light Company d/b/a AES Indiana.”
195	Rules and Regulations	Change reference to website from “iplpower.com” to “aesindiana.com.”

These revisions to its Tariff No. E-18 are to reflect that IPL is now doing business as AES Indiana. The revisions to the tariff will not affect any rates or charges for any customer taking electric service under the Company's Rates, Rules and Regulations for Electric Service. In lieu of filing updated tariffs to be stamped upon approval, once approved, IPL d/b/a AES Indiana will make a compliance filing to avoid confusion with pending and upcoming filings with the Indiana Utility Regulatory Commission.

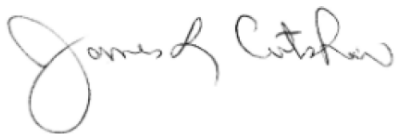
A single representative redlined version of a page of Tariff No. E-18 that demonstrates the change to be made to the header on all relevant pages of Tariff No. E-18 is attached to this filing as Attachment 1. Redlined versions of the relevant pages of Tariff No. E-18 where changes were also made to the body of the text are attached to this document as Attachment 2.

Additionally, Tariff No. E-18 can now be found on IPL d/b/a AES Indiana's new website at: <https://www.aesindiana.com/rates-tariffs>.

This filing contains a Verified Statement by IPL concerning notification of customers regarding the proposed revision to our Tariff, a copy of such notification, and proof of publication (Attachment 3). IPL's practice of posting the public notice at the Customer Service Office at 2102 N. Illinois Street has been suspended due to COVID-19 safety procedures.

If you have any questions, please feel free to contact me at 317-371-5761, at the address on the letterhead, or at Jim.Cutshaw@aes.com

Respectfully submitted,



James L. Cutshaw
Senior Manager, Rates & Regulations

Enclosures

xc: Office of the Utility Consumer Counselor (via email)

INDIANAPOLIS POWER & LIGHT COMPANY D/B/A AES INDIANA
30-DAY FILING ATTACHMENT 1

RATE RS
RESIDENTIAL SERVICE

AVAILABILITY:

Available, exclusively for residential purposes, including electric water heating, to individual private dwellings and individually metered apartments. Not available, however, to master-metered apartments, clubs, fraternities, boarding or rooming houses, or hotels/motels. The water heating and/or space heating billing provision shall not apply where the water heating and/or space heating equipment does not conform to the general requirements set forth in the sections captioned "WATER HEATING SPECIFICATIONS" and "SPACE HEATING SPECIFICATIONS."

The following will not be served under this rate: (1) Single phase motors having an individual capacity in excess of five horsepower, except where Company's system conditions permit, and upon approval of the Company; and (2) welding equipment and other apparatus that in the opinion of the Company may cause objectionable voltage fluctuations.

This rate is available for residential service only. Water heating service may be separately metered and separately billed in accordance with the Company's applicable rate schedule. When electric energy is used on the same premises for other than residential purposes, such energy shall be separately metered and billed in accordance with the Company's approved rate schedule applicable thereto, except as provided for in Rule 29.3.

CHARACTER OF SERVICE:

Standard Characteristics: Three wire, single phase, sixty cycle alternating current ordinarily supplied at 120/240 volts.

The Company may, however, furnish three phase, four wire service, 120/240 volts, 120/208 volts, or 277/480 volts, if in its judgment, which shall be final, it would be more advantageous to both the Customer and the Company due to engineering, safety or other practical reasons. Residential service at 120/208 volts single phase will be available in those multi-family projects or geographic locations where this is the standard voltage established. Where line extensions are required, such extensions will be provided under the Company's standard conditions for line extension.

RATE:

The sum of the Customer Charge and Energy Charge shown hereafter plus the Standard Contract Riders shown hereafter in the Standard Contract Riders Applicable section.

Customer Charge

For bills of 0-325 KWH per month	\$12.50 per month
For bills over 325 KWH per month	\$17.00 per month

Energy Charge

Any part of the first 500 KWH per month	10.6454¢ net per KWH
Over 500 KWH per month	9.0752¢ net per KWH
With electric heating and/or water heating over 1000 KWH per month	7.8149¢ net per KWH

INDIANAPOLIS POWER & LIGHT COMPANY D/B/A AES INDIANA
30-DAY FILING ATTACHMENT 2

Indianapolis Power & Light Company
~~d/b/a AES Indiana One Monument Circle~~
One Monument Circle, Indianapolis, Indiana

I.U.R.C. No. E-18
Canceling All
Previous Tariffs

INDIANAPOLIS POWER & LIGHT COMPANY D/B/A AES INDIANA

Rates, Rules and Regulations

for

Electric Service

Applicable to Entire Service Territory

Effective

, 2021~~December 5, 2018~~

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RATE CGS
COGENERATION & SMALL POWER PRODUCTION

AVAILABILITY:

Available to any Customer of ~~Indianapolis Power & Light Company~~ (the "Company") that operates within the Company's service territory a Qualifying Cogeneration Facility or a Qualifying Small Power Production Facility subject to the Company's rules and regulations and, any terms, conditions and restrictions imposed by any valid and applicable law or regulation. This tariff is submitted pursuant to the requirements of the Commission's regulations and shall cease to be effective if such regulations are set aside, withdrawn or for any reason cease to be applicable to the Company. An Existing Qualifying Facility is not subject to, or entitled to the benefits of this Rate CGS except as otherwise expressly provided by law.

DEFINITIONS:

- (a) Qualifying Facility is either a Cogeneration Facility or Small Power Production Facility, but does not include any facility substantial construction of which was not begun on or after November 9, 1978, or any facility not meeting applicable ownership requirements.
- (b) Existing Qualifying Facility means a Qualifying Facility which was in operation before July 1, 1983.
- (c) Cogeneration Facility means a facility that simultaneously generates electricity and useful thermal energy; and meets the energy efficiency standards established for cogeneration facilities by the FERC pursuant to 16 U.S.C. 824a-3.
- (d) Small Power Production Facility means an arrangement of equipment for the production of electricity with capacity no greater than eighty megawatts, all of which equipment is located within a site one mile in radius from the generating equipment or, for hydroelectric facilities, at the same impoundment of water, and which equipment must be powered at least seventy-five percent (75%) by biomass, waste, renewable resources, geothermal resources, or any combination thereof, and not more than twenty-five percent (25%) by oil, natural gas, and coal or any combination thereof.
- (e) Purchase means the purchase of electric energy or capacity or both from a Qualifying Facility by the Company.
- (f) Sale means the sale of electric energy or capacity or both by the Company to a Qualifying Facility.
- (g) Avoided Costs means the incremental costs to the Company of electric energy or capacity or both which, but for the purchase from a Qualifying Facility or Facilities, the Company would generate itself or purchase from another source.
- (h) Interconnection Costs means the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, and administrative costs incurred by the Company directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with a Qualifying Facility, to the extent such costs are in excess of the corresponding costs which the Company would have incurred if it had not engaged in interconnected operations, but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy or capacity from other sources. Interconnection Costs do not include any costs included in the calculation of Avoided Costs.
- (i) Supplementary Power means electric energy or capacity supplied by the Company, regularly used by a Qualifying Facility in addition to that which the facility generates itself.
- (j) Back-up Power means electric energy or capacity supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
- (k) Interruptible Power means electric energy or capacity supplied by the Company subject to interruption by the Company under specified conditions.
- (l) Maintenance Power means electric energy or capacity supplied by the Company during scheduled outages of the Qualifying Facility.

RATE REP
RENEWABLE ENERGY PRODUCTION

AVAILABILITY:

Available to any Customer of ~~Indianapolis Power & Light Company~~ (the “Company”) that operates within the Company’s service territory a Qualifying Renewable Energy Power Production Facility subject to the Company’s rules and regulations and, any terms, conditions and restrictions imposed by any valid and applicable law or regulation. This tariff is submitted pursuant to the requirements of the Commission’s regulations and shall cease to be effective if such regulations are set aside, withdrawn or for any reason cease to be applicable to the Company. An Existing Qualifying Renewable Energy Power Production Facility is eligible to the benefits of this Rate REP except as otherwise expressly forbidden by law.

DEFINITIONS:

- (a) Qualifying Renewable Energy Power Production Facility (the “Facility”) means an arrangement of equipment for the production of electricity with capacity no less than 50 kW (20 kW for solar) and no greater than 10 MW. The Facility shall be located at one site and is not the aggregation of more than one site each less than 50 kW (20 kW for solar) and which produces electric power through the use of 100% renewable resources or fuel. Such resources or fuels include:
 - a. Solar photovoltaic cells and panels
 - b. Wind
 - c. Dedicated crops grown for energy production
 - d. Organic waste biomass
 - e. Biomass will be consistent with the State’s definition in IC 8-1-8.8-10.
- (b) Purchase means the purchase of electric energy or capacity or both from the Facility by the Company and is also inclusive of all environmental attributes.
- (c) Sale means the sale of electric energy or capacity or both by the Facility to the Company and is also inclusive of all environmental attributes.
- (d) Environmental Attributes means Renewable Energy Credits (“REC”), carbon credits, greenhouse gas offsets or any other environmental credit, commodity or classification that may be associated with the production of renewable energy from the Facility.
- (e) Interconnection Costs means the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, and administrative costs incurred by the Company directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with a Facility, to the extent such costs are in excess of the corresponding costs which the Company would have incurred if it had not engaged in interconnected operations, but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy or capacity from other sources. Interconnection Costs do not include any costs included in the calculation of Avoided Costs.
- (f) System Emergency means a condition on the Company's system which is liable to result in imminent significant disruption of service to Customers or in substantial deviation from normal service standards or which is imminently liable to endanger life or property.
- (g) Commission means the Indiana Utility Regulatory Commission.
- (h) FERC means Federal Energy Regulatory Commission.
- (i) Peak Period means the time between 6 a.m. and 10 p.m. (April through September) or between 7 a.m. and 11 p.m. (October through March) on all days except Saturdays and Sundays, which daily time period will be subject to change from time to time at the Company's option. This change would occur after no less than ten (10) days notice has been given to all Customers who would be affected, and to the Commission.
- (j) Off Peak Period means the time not included in the Peak Period.

STANDARD CONTRACT RIDER NO. 7
EMPLOYEE BILLING
(Applicable to Rates RS and EVX)

AVAILABILITY:

Available, upon application, to employees of ~~Indianapolis Power & Light~~ Company, who have been employed continuously not less than twelve (12) consecutive months immediately prior to the date of application. An application must be made for each change of legal residence.

Electric water heating may be separately metered and separately billed in accordance with the Company's applicable rate schedule. When electric energy is used on the same premises for other than residential purposes, such energy shall be separately metered and billed in accordance with the Company's approved rate schedule applicable thereto, except as specifically allowed in Rule 29.3.

By acceptance of this rate the employee agrees that the Company may, at its option, deduct from the wages and salary of the employee charges for service which are due and payable under this rate.

The sum of the Customer and Energy Charges will be subject to a discount of ten percent (10%) or twelve dollars and fifty cents (\$12.50), whichever is greater. All employees qualifying for this provision will be billed on Rate RS and Rate EVX, if applicable, and all of their terms and conditions shall apply.

STANDARD CONTRACT RIDER NO. 22 (Continued)

E. Opt Out Procedures (Continued)

2. The opt out will only apply to a single site, and all (non-residential) services at such site will be subject to the opt out (with the Customer having the obligation to identify all such accounts and services to the Company). If a Customer has a Single Site with Qualifying Load, it shall opt out all non-residential accounts (services) receiving service at that Single Site. Such accounts will be opted out provided the Customer identifies the accounts in the Customer's notice to the Company of its election to opt out.
3. The customer must notify the Company of its decision to opt out prior to June 1, 2014 (for 2014 opt out), or prior to July 1 for opt out effective the following January.
4. 2014 opt outs shall be effective as of the first billing cycle following the customer's notice to the Company. 2015 and subsequent year opt outs shall be effective as of the January billing cycle following the customer's notice to the Company.
5. New customers of greater than one (1) megawatt via at least one (1) meter on a single (contiguous property) site may complete the form to opt out of the program immediately. New customers will need to have and demonstrate at least one (1) megawatt of demand as measured by a single demand meter, at a single (contiguous property) site before opt out will be approved and implemented.
6. The customer must provide written notice to the Company of its decision to opt out. Such notice must utilize a form provided by the Company. To the extent a Qualifying Customer notified ~~Indianapolis Power & Light~~the Company of its desire to opt out of EE Programs prior to June 1, 2014, ~~Indianapolis Power & Light~~the Company will still require the Qualifying Customer to complete the Opt Out form, with the date of initial notification preserved. All customer opt out notices are subject to Company verification of customer's eligibility to opt out.
7. The written notice must be received by ~~Indianapolis Power & Light~~the Company on or before the following dates for the opt out to take effect on the following effective dates:

Notice Must be Received On or Before:	Effective Date of Opt Out:
June 1, 2014	July 1, 2014
November 15, 2014	January 1, 2015
November 15, 2015	January 1, 2016
November 15, 2016	January 1, 2017
November 15, 2017	January 1, 2018
November 15, 2018	January 1, 2019
July 1, 2019	January 1, 2020 and so on

DEFINITIONS

- Apparent Power - The product of the current and voltage of the circuit.
- Billing Demand - That demand, stated in kilowatts, upon which the demand charge in the bill is determined in any given month.
- Budget Billing - The policy and practice referenced in Commission Rule 13(f)(1) [170 IAC 4-1-13(f)(1)].
- Character of Service - Refers to energy characteristics; (phase, frequency, voltage, alternating current, and the like).
- Classification of Service - Refers to the use made by the Customer of the energy, (i.e., residential use or such non-residential uses as commercial, industrial, municipal, and the like).
- Commission Rules - Rules and regulations for electric utilities promulgated by the Indiana Utility Regulatory Commission, codified in Title 170 of the Indiana Administrative Code (IAC), Article 4.
- Company - Indianapolis Power & Light Company d/b/a AES Indiana.
- Company Rules - Rules and Regulations for Electric Service, as filed with and approved by the Indiana Utility Regulatory Commission.
- Customer - Any person, corporation, municipality or other government agency which has agreed, orally or otherwise, to pay for electric service from the Company.
- Delinquent Bill - A bill that has remained unpaid for the period set forth in Commission Rule 13(c)(1) [170 IAC 4-1-13(c)(1)].
- Demand - The rate at which energy is taken by the Customer from the Company's system in any given interval of time. It is usually stated in kilowatts.
- Horsepower (HP) - A unit of power.
[One (1) Horsepower is equivalent to .746 kilowatts]
[One (1) Kilowatt is equivalent to 1.34 horsepower]

IPL Indianapolis Power & Light Company d/b/a AES Indiana.

- Kilovolt-Ampere (KVA) - The equivalent of one (1) kilowatt when the Power Factor is one hundred percent (100%), or is at unity.
- Kilowatt (KW) - One thousand (1,000) watts; the standard used for the rating of any electrical equipment.
- Kilowatt-hours (KWH) - The energy consumed by the use of one (1) kilowatt steadily for one (1) hour.

13. Installation of Underground Lines. (Continued)

13.3 j. Terms and Conditions of UPP. (Continued)

backfilling as originally estimated by the Company shall be deducted from the estimated Cost of Installation. If the Company, at the request of the Developer, employs nonstandard methods or equipment not contemplated in this subsection 13.3j., the Developer shall pay the difference in cost between the standard method as estimated by the Company and such nonstandard method. The Company reserves the right at any time, to postpone any part of the work of installing Electric Lines underground due to excess moisture, frozen ground or any other condition beyond its control. When the revenue for an Individual Single Dwelling Unit exceeds the Cost of Installation, the Company may elect to allow the Developer to install the trench and the Company may reimburse the Developer the cost of the trench at an amount to be determined by the Company. Any damage to persons or property resulting from said trenching shall be assumed and paid for by the Developer or the successors or assigns thereof.

- k. Developer to Protect Landscaping - The Developer assumes all responsibility for the protection of landscaping during the Company's underground installation of Electric Lines and for any replanting or reseeding of the trench routes that may be required as a result of such installation.
- l. Developer's Work Subject to Company Standards - Any work required by these Terms and Conditions to be performed by the Developer shall be done in accordance with the most recent issue of the Company's "Electric Service and Meter Manual." A copy of the "Electric Service and Meter Manual" is available at the Company's main office and on its website ([ipoweraesindiana.com](http://poweraesindiana.com)). The timely completion of such work by the Developer shall be a prerequisite to the Company's obligation to perform the work required of it hereunder and to render electric utility service to the Developer's Project.
- m. Company's Work Limited to Its Standards - The utilization of voltages and configurations for underground installation of Electric Lines is limited to those set forth in the most recent issue of the Company's "Electric Service and Meter Manual". Deviations from such "Electric Service and Meter Manual" may be permitted; provided, the Developer agrees, in advance, to pay the cost thereof and the Company has given its prior written consent. Any provision of the "Electric Service and Meter Manual" of the Company which is in conflict with these Terms and Conditions shall be deemed amended to conform to these Terms and Conditions.

INDIANAPOLIS POWER & LIGHT COMPANY D/B/A AES INDIANA
30-DAY FILING ATTACHMENT 3

**Verified Statement of Indianapolis Power & Light Company d/b/a AES Indiana
Concerning Notification of Customers Affected by the IPL d/b/a AES Indiana
Tariff 30-Day Filing**

Indianapolis Power & Light Company, now doing business as AES Indiana, complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- beginning on February 26, 2021 and continuing through the filing date, the same notice was posted on AES Indiana's website under the Pending section of the Rates, Rules and Regulations area;
- a legal notice placed in the Indianapolis Star on February 26, 2021 as evidenced by the attached Publishers Affidavit; and
- beginning on the filing date, a copy of the IPL d/b/a AES Indiana Tariff 30-Day Filing will be included on AES Indiana's website under the Pending section of the Rates, Rules and Regulations area.

I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information, and belief.

Dated this 5th day of March, 2021



James L. Cutshaw
Senior Manager, Rates & Regulations

LEGAL NOTICE

Notice is hereby given that on or about March 5, 2021, Indianapolis Power & Light Company (“IPL” or “Company”) expects to submit revisions to its Tariff No. E-18 to reflect that IPL is now doing business as AES Indiana. The revisions to the tariff will not affect any rates or charges for any customer taking electric service under the Company's Rates, Rules and Regulations for Electric Service. IPL expects approval of the filing on or about April 7, 2021.

This notice is provided to the public pursuant to 170 IAC 1-6-6. The contact information, to which an objection should be made, is as follows:

Secretary
Indiana Utility Regulatory Commission
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204
Telephone:(317) 232-2700
Fax: (317) 232-6758
Email: info@urc.in.gov

Office of Utility Consumer Counselor
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204
Telephone: (317) 232-2484
Toll Free: 1-888-441-2494
Fax: (317) 232-5923
Email: uccinfo@oucc.in.gov

Dated February 26, 2021

The Indianapolis Star

130 South Meridian Street
Indianapolis, IN 46225
Marion County, Indiana

INDPLS POWER & LIGHT

Federal Id: 06-1032273

Account #:INI-46410
Order #:0004617735

of Affidavits: 1
Total Amount of Claim:\$410.80
This is not an invoice

INDPLS POWER & LIGHT
ATTN KARLA IVES
1 MONUMENT CIR
INDIANAPOLIS, IN 46204

PUBLISHER'S AFFIDAVIT

**STATE OF WISCONSIN, }
County Of Brown } SS:**

Personally appeared before me, a notary public in and for said county and state, the undersigned

I, being duly sworn, say that I am a clerk for THE INDIANAPOLIS NEWSPAPERS a DAILY STAR newspaper of general circulation printed and published in the English language in the city of INDIANAPOLIS in the state of INDIANA and county of MARION, and that the printed matter attached hereto is a true copy, which was duly published in said paper for 1 times., the dates of publication being as follows:

The insertion being on the 02/26/2021

Newspaper has a website and this public notice was posted in the same day as it was published in the newspaper.

Pursuant to the provisions and penalties of Ch. 155, Acts 1953,

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

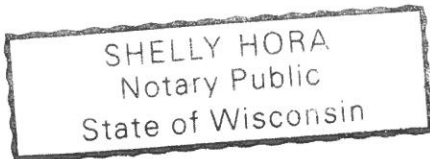
Jana Kanitz

Date: Feb 26, 2021 Title: Clerk

Subscribed and sworn to before me this 26 day of February, 2021

Shelly Hora
Notary Public

Notary Expires: 8-25-23



STAR

(Governmental Unit)

County, Indiana

To: INDIANAPOLIS

Indianapolis, IN

30 lines, 2 columns wide equals 60 equivalent lines at \$6.64 per line @ 1 days, \$398.30

Website Publication \$0

Charge for proof(s) of publication \$0.00

TOTAL AMOUNT OF CLAIM \$410.80

Acct #: INI-46410
Ad #: 0004617735

DATA FOR COMPUTING COST
Width of single column 9.5 ems
Number of insertions 1
Size of type 7 point

Claim No. _____ Warrant No. _____

**IN FAVOR OF
The Indianapolis Star
Indianapolis, IN
Marion County
130 S. Meridian St. Indianapolis, IN 46225**

I have examined the within claim and hereby certify as follows:

That it is in proper form.

This it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently (correct)
(incorrect)

\$ _____
On Account of Appropriation For

FED. ID
#06-1032273

Allowed _____, 20____

In the sum of \$ _____

I certify that the within claim is true and correct; that the services there-in itemized and for which charge is made were ordered by me and were necessary to the public business.

LEGAL NOTICE

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Toll Free: 1-888-441-2494
Fax: (317) 232-5923
Email: uccinfo@oucc.in.gov
(S - 2/26/21 - 000 4617735)

hspaxlp