

**The Dayton Power and Light Company**  
**July 22, 2021**

On July 15, 2021, in Docket No. ER20-1068 FERC denied AES Ohio an RTO Adder which AES Ohio had included in its Annual Transmission Revenue Requirement (“ATRR”), subject to refund, beginning October 3, 2020. AES Ohio is posting a revised 2021 Projected ATRR and a revised 2020 Annual True-up Adjustment that removes the RTO Adder from the return on equity (“ROE”). As a result of an approved settlement in a related proceeding, Docket No. ER20-1150-001, AES Ohio had previously provided refunds based on the difference between the previously filed and effective ROE and a reduced 9.99% ROE set forth in the settlement, which was comprised of two parts: a base ROE of 9.85% and an RTO Adder contingent on the Commission’s decision in Docket No. ER20-1068, with an overall cap of 9.99%. As the result of the Commission’s July 15, 2021, order, the approved ROE that should be reflected in PJM’s invoices for NITS charges to transmission customers with load sinking in the Dayton Zone from October 3, 2020, and going forward is 9.85%, subject to any changes that may occur because of rehearing or appeals. (No refunds should be provided at this time, however, because the Order also ruled that if AES Ohio files for rehearing, which it intends to do, any refund liability would be deferred until a ruling is issued on rehearing.) The following attachments are posted with this cover letter: Attachment A – 2020 ATU input items that differ from the 2020 FERC Form 1, reference that changed and description of A&G; Attachment B – summary of 2020 ATU; and Attachment C – 2020 ATU transmission formula rate calculation. Attachment D is no longer required because it was a 2020 ATU scenario needed when the ROE changed on October 3, 2021, which is no longer the case given the Commission's July 15, 2021, order.