

Indianapolis Power & Light Company  
d/b/a AES Indiana  
One Monument Circle, Indianapolis, Indiana

I.U.R.C. No. E-18

4th Revised No. 31  
Superseding  
3rd Revised No. 31

**RATE SS**  
**SECONDARY SERVICE (SMALL)**

AVAILABILITY:

Available for general service - lighting and/or power. Available only to the ultimate consumer of the energy; not for resale. Not available for stand-by or auxiliary service. Customers requiring in excess of 75 KW demand will be served only under special agreement, setting out the minimum monthly service charge.

CHARACTER OF SERVICE:

Sixty cycle alternating current measured and delivered at 120 volts single phase two wire, 120/240 volts single phase three wire, 120/240 volts three phase four wire, 120/208 volts single phase three wire, 120/208 volts three phase four wire or 277/480 volts three phase four wire; however, Company may deliver and measure energy three phase, at standard primary voltage, (4160 volts or 13,200 volts) if in its judgment, it is more advantageous to both the Customer and the Company from the standpoint of engineering or other practical considerations. If energy is delivered and metered at primary voltage, three and one-half percent (3.5%) will be deducted from KWH consumed for billing purposes. No discount will be allowed where any part of the energy is utilized at primary voltage.

RATE:

The sum of the Customer Charge and Energy Charge shown hereafter plus the Standard Contract Riders shown hereafter in the Standard Contract Riders Applicable section.

Customer Charge

For bills of 0-5000 KWH/mo.	\$39.40 per month
For bills over 5000 KWH/mo.	\$54.18 per month

Energy Charge

First 5000 KWH per month	10.3072¢ net per KWH
Over 5000 KWH per month	8.8592¢ net per KWH

MINIMUM CHARGE PER MONTH:

The Customer Charge which is payable for each month that service is connected for the Customer's use.

STANDARD CONTRACT RIDERS APPLICABLE:

No. 1	Customer Load Characteristics	see Page 150
No. 3	Transmission, Distribution and Storage System Improvement Charge	see Page 153
No. 4	Additional Charges for Transformers and Other Facilities Furnished By Company to Customer	see Page 154
No. 5	Short Term Service	see Page 156
No. 6	Fuel Cost Adjustment	see Page 157
No. 9	Net Metering	see Page 161
No. 13	Air Conditioning Load Management Adjustment	see Page 165
No. 16	Excess Distributed Generation Credit	see Page 172
No. 20	Environmental Compliance Cost Recovery Adjustment	see Page 179.2
No. 21	Green Power Initiative	see Page 179.3

RATE SS (Continued)

STANDARD CONTRACT RIDERS APPLICABLE: (Continued)

No. 22	Demand-Side Management Adjustment	see Page 179.5
No. 24	Capacity Adjustment	see Page 179.7
No. 25	Off-System Sales Margin Adjustment	see Page 179.8
No. 26	Regional Transmission Organization Adjustment	see Page 179.9

PAYMENT:

The above rates and charges are net. If the net bill is not paid within seventeen (17) days after its date of issue, a charge will be added in the amount of ten percent (10%) of the first Three Dollars (\$3.00) plus three percent (3%) of the excess of Three Dollars (\$3.00).

TERM:

Standard three year term or short term or temporary service. However, all contracts are subject to the term of any contract for a line extension to the premises under consideration.

RULES:

Service hereunder shall be subject to the Company's Rules and Regulations for Electric Service, and to the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter.

**APPROVED BY**  
**CONFERENCE MINUTES**  
**30-Day Filing No. 50409**  
**April 7, 2021**  
INDIANA UTILITY REGULATORY COMMISSION

**Issued Pursuant to**  
**Cause No. 50409**  
**Effective**  
**April 7, 2021**  
Indiana Utility Regulatory Commission  
Energy Division  
Effective \_\_\_\_\_, 2021