

Indianapolis Power & Light Company
2023 TDSIC, FAC, ECR, DSM, GPR, CAP, OSS, and RTO Contract Riders - Updated 2/28/2023

Effective Date	Metered Electric Service		Residential	Small C & I	Large C & I	Large C & I	Lighting
	Regular First Reading District	Special First Reading District	RS, RT, RU, RV, RW, RC, RD, RE, RF, RG, RH, RI, RJ, RK, RL, ES, EC, EH, CR, EE1, EV1	SS, SH, SE, OES, CB, UW, EV2	SL, PL, PH, EV3	HL1, HL2, HL3, HL4	APL, BPL, CPL, MU1, MU4
			Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH	Billing Increment \$/KWH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE - Rider 3							
Cause #45264 - TDSIC 5 (Effective Nov. 2022)							
Jan - Oct	41	01	\$0.003514	\$0.003022	PH, SL \$0.001935 PL \$0.001206	\$0.001206	\$0.004320
Cause #45264 - TDSIC 7							
Nov - Dec	41	01					
FUEL ADJUSTMENT CHARGE - Rider 6							
Cause #38703 - FAC 137 (Effective Dec. 2022)							
Jan - Feb	41	01	\$0.032529	\$0.032529	\$0.032529	\$0.032529	\$0.032529
Cause #38703 - FAC 138							
Mar - May	41	01	\$0.025947	\$0.025947	\$0.025947	\$0.025947	\$0.025947
Cause #38703 - FAC 139							
Jun - Aug	41	01					
Cause #38703 - FAC 140							
Sept - Nov	41	01					
Cause #38703 - FAC 141							
Dec	41	01					
ENVIRONMENTAL COMPLIANCE COST RECOVERY - Rider 20							
Cause #42170 - ECR 35 (Effective Mar. 2022)							
Jan - Feb	41	01	\$0.000194	\$0.000116	PH, SL \$0.000054 PL \$0.000084	\$0.000084	-\$0.000084
Cause #42170 - ECR 36							
Mar - Dec	41	01	\$0.000723	\$0.000697	PH, SL \$0.000665 PL \$0.000539	\$0.000539	\$0.000575
GREEN POWER - Rider 21							
Cause #44121 - GPR 15 (Effective Sept. 2022)							
Jan - Aug	41	01	\$0.005500	\$0.005500	\$0.005500	\$0.005500	N/A
Cause #44121 - GPR 16							
Sep - Dec	41	01					
DEMAND SIDE MANAGEMENT - Rider 22							
Cause #43623 - DSM 22 (Effective Jan. 2023)							
Jan - Dec	41	01	\$0.004519	\$0.007516 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000002 Opt-Out '9' \$0.000319 Opt-Out '0' \$0.000338 Opt-Out '1' \$0.001604 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.003272	\$0.006120 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000118 Opt-Out '9' \$0.000488 Opt-Out '0' \$0.001033 Opt-Out '1' \$0.001763 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.003697	\$0.006120 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000118 Opt-Out '9' \$0.000488 Opt-Out '0' \$0.001033 Opt-Out '1' \$0.001763 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.003697	\$0.006550 Opt-Out '7' \$0.000000 Opt-Out '8' \$0.000000 Opt-Out '9' \$0.000000 Opt-Out '0' \$0.000000 Opt-Out '1' \$0.000000 Opt-Out '2' \$0.000000 Opt-Out '3' \$0.003026
CAPACITY ADJUSTMENT - Rider 24							
Cause #44795 - OSS 6 (Effective Jun. 2022)							
Jan - May	41	01	-\$0.000263	-\$0.000220	PH, SL -\$0.000173 PL -\$0.000156	-\$0.000156	-\$0.000119
Cause #44795 - OSS 7							
Jun - Dec	41	01					
OFF SYSTEM SALES MARGIN SHARING ADJUSTMENT - Rider 25							
Cause #44795 - OSS 6 (Effective Jun. 2022)							
Jan - May	41	01	-\$0.002346	-\$0.002197	PH, SL -\$0.001980 PL -\$0.001735	-\$0.001735	-\$0.001496
Cause #44795 - OSS 7							
Jun - Dec	41	01					
REGIONAL TRANSMISSION ORGANIZATION ADJUSTMENT - Rider 26							
Cause #44808 - RTO 6 (Effective Nov. 2022)							
Jan - Sep	41	01	\$0.000278	\$0.000280	PH, SL \$0.000270 PL \$0.000219	\$0.000219	\$0.000226
Cause #44808 - RTO 7							
Oct - Dec	41	01					