## STANDARD CONTRACT RIDER NO. 24 CAPACITY ADJUSTMENT (Applicable to Rates RS, UW, CW, SS, SH, OES, SL, PL, PH, HL, EVX, CSC, MU-1, and APL)

In addition to the rates and charges set forth in the above mentioned Rates, a Capacity ("CAP") Adjustment applicable for approximately twelve (12) months or until superseded by a subsequent factor shall be made in accordance with the following provisions:

A. The CAP Adjustment shall be calculated by multiplying the KWH billed by an Adjustment Factor per KWH established according to the following formula:

$$CAP = Customer Share$$
 (For each rate class)  
S

where:

- 1. "CAP" is the annual adjustment factor beginning with the month of June <u>2022-2023</u> and consisting of the following costs:
- 2. "C" is the estimated total net Capacity revenue (or expense) consisting of:
  - (a) Purchases or sales in a centralized capacity auction,
  - (b) Bilateral purchases or sales,
  - (c) Settlements from financial transactions related to capacity, or
  - (d) Other capacity related expenses or revenue.
- 3. "Customer Share" of estimated capacity revenue (or expense) for the year shall be determined according to the table below:

Capacity revenue (or expense)	Jurisdictional Customer Share	Customer Share Results In
Below \$Base	100% of (C – \$Base)	Charge
Over \$Base	100% of (C – \$Base)	Credit

- 4. "Base" represents the \$11,288,000 of net Capacity revenues included in the determination of basic charges for service in Cause No. 45029.
- 5. "S" is the estimated kilowatt-hour sales for the same estimated period set forth in "CAP", consisting of the net sum in kilowatt-hours of:
  - (a) Net Generation,
  - (b) Purchases and
  - (c) Interchange-in, less
  - (d) Inter-system Sales,
  - (e) Energy Losses and Company Use.

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- B. The Adjustment Factor as computed above shall be further modified to allow the recovery of Utility Receipts taxes and other similar revenue-based tax charges occasioned by the capacity adjustment revenues.
- C. The Adjustment Factor may be further modified to reflect the difference between incremental capacity cost billed and the incremental capacity cost actually experienced during the twelve-month period ended May 31, <u>20212022</u>.
- D. The Adjustment Factor to be effective for all bills beginning with the date below will be:

\$(0.000267)0.001886 per KWH for Rates RS, CW, and EVX (with associated Rate RS service)

\$(0.000223)0.000220 per KWH for Rates SS, SH, OES, UW, CW, and EVX (with associated Rate SS service)

\$(0.000158)0.001390 per KWH for Rates HL, PL

\$(0.000176)0.001784 per KWH for Rates SL and PH, and EVX (with associated Rate SL

service)

\$<u>(0.000121)0.001593</u> per KWH for Rates MU-1 and APL